AMENDED IN ASSEMBLY JUNE 28, 2007 AMENDED IN SENATE APRIL 17, 2007

SENATE BILL

No. 1017

Introduced by Senator Perata

February 23, 2007

An act to amend Section 331 of, and to add Section 378.5 to, add Section 2829 to the Public Utilities Code, relating to electricity.

LEGISLATIVE COUNSEL'S DIGEST

SB 1017, as amended, Perata. Municipal utility districts: East Bay Municipal Utility District: electricity-generation: self-service wheeling. generation.

(1) Under existing law, the Public Utilities Commission has regulatory authority over public utilities, including electrical corporations. The Public Utilities Act imposes various duties and responsibilities on the commission with respect to the purchase of electricity and requires the commission to review and adopt a procurement plan and a renewable energy procurement plan for each electrical corporation pursuant to the California Renewables Portfolio Standard Program. The program requires that electrical corporations, among other entities, purchase a specified minimum percentage of electricity generated by eligible renewable energy resources, as defined, in any given year as a specified percentage of total kilowatthours sold to retail end-use customers each calendar year. Existing law permits a private energy producer, as defined, to generate electricity not generated from conventional sources, as defined, solely for his or its own use or the use of its tenants, or generating electricity to or for any electrical corporation, state agency, city, county, district, or an association thereof, but not the public, without becoming a public utility subject to SB 1017 -2-

the general jurisdiction of the commission. Existing law provides for interconnection to the electric transmission and distribution system by a private energy producer and for payment of just and reasonable compensation to the electrical corporation for transporting the electricity generated by the private energy producer over the transmission and distribution system of the utility.

This bill would require every electrical corporation that owns and operates transmission and distribution facilities that deliver electricity at one or more locations to the East Bay Municipal Utility District (EBMUD), upon request by EBMUD, and without discrimination or delay, to use the same facilities to deliver electricity generated by EBMUD. The bill would authorize EBMUD to elect to designate specific hydroelectric generation facilities owned by EBMUD for the generation of electricity to be delivered to EBMUD, if certain conditions are met and would require EBMUD to pay applicable rates approved by the commission for distribution, or distribution and transmission, or any transmission rates as required under federal law. The bill would require each electrical corporation that owns and operates transmission and distribution facilities that deliver electricity at one or more locations to the EBMUD system, to file an advice letter with the commission that complies with these requirements and the commission, within 150 days of the date of filing of the advice letter, would be required to approve the advice letter or specify conforming changes to be made by the electrical corporation, to be filed in an amended advice letter within 60 days.

Existing law requires every electrical corporation to file with the commission a standard tariff for the renewable energy output produced at an electric generation facility, as defined, that, among other things, is an eligible renewable energy resource.

This bill would require an electrical corporation that owns or controls transmission or distribution facilities, upon request by a water district established in accordance with the Municipal Utility District Act, and, on or before January 1, 2007, capable of generating at least 25% of its annual electrical energy use, to provide self-service wheeling services, as defined, sufficient to enable the water district to wheel power generated by the water district over the transmission or distribution lines of the electrical corporation to serve off-site loads of the water district at facilities that are located within the service area of the electrical corporation. The bill would require the commission to require

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each electrical corporation to establish a standard self-service wheeling tariff.

(2) Existing law makes any public utility that violates the act, or that fails to comply with any part of any order, decision, rule, direction, demand, or requirement of the Public Utilities Commission guilty of a crime.

Because a violation of these provisions or failure to comply with an approved advice letter would be a crime under existing law, this bill would impose a state-mandated local program by creating a new crime.

(3) The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: yes.

The people of the State of California do enact as follows:

- 1 SECTION 1. Section 2829 is added to the Public Utilities Code. 2 to read:
- 3 2829. (a) For purposes of this section, the following terms 4 have the following meanings:
 - (1) "EBMUD" means the East Bay Municipal Utility District organized and operating pursuant to Division 6 (commencing with Section 10001).

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- (2) "Environmental attributes" associated with the generation of electricity include, the credits, benefits, emissions reductions, environmental air quality credits, and emissions reduction credits, offsets, and allowances, however entitled, resulting from the avoidance of the emissions of any gas, chemical, or other substance attributable to an electricity generation facility.
- (b) To ensure that no electrical corporation operates its monopoly transmission and distribution system in a manner that impedes the ability of the EBMUD to reduce its electricity costs through the delivery of electricity generated by EBMUD, an electrical corporation shall meet the requirements of this section.
- (c) Every electrical corporation that owns and operates 20 transmission and distribution facilities that deliver electricity at one or more locations to the EBMUD's system shall, upon request

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by EBMUD, and without discrimination or delay, use the same
facilities to deliver electricity generated by EBMUD. EBMUD
may elect to designate specific hydroelectric generation facilities
owned by EBMUD for the generation of electricity to be delivered
to EBMUD, if the following conditions are met:

- (1) The amount of all electricity delivered to the electric grid by the designated EBMUD hydroelectric generation is the property of EBMUD.
- (2) Ownership and use of the environmental attributes associated with the electricity delivered to the electric grid by EBMUD designated hydroelectric generation is retained by EBMUD.
- (d) (1) No rule, order, or tariff of the commission implementing direct transactions is applicable to electricity generated by EBMUD, that is delivered to EBMUD for its own use that is transported over the transmission and distribution system of an electrical corporation, pursuant to an election made by EBMUD pursuant to subdivision (c).
- (2) Sections 365 and 366 are not applicable to electricity generated by EBMUD, that is delivered to EBMUD for its own use that is transported over the transmission and distribution system of an electrical corporation, pursuant to an election made by EBMUD pursuant to subdivision (c).
- (e) To compensate an electrical corporation for the use of its facilities, EBMUD shall pay applicable rates approved by the commission for distribution, or distribution and transmission, or any transmission rates as required under federal law.
- (f) On or before January 1, 2009, each electrical corporation that owns and operates transmission and distribution facilities that deliver electricity at one or more locations to the EBMUD system, shall file an advice letter with the commission that complies with this section. The commission, within 150 days of the date of filing of the advice letter, shall approve the advice letter or specify conforming changes to be made by the electrical corporation, to be filed in an amended advice letter within 60 days.
- (g) The commission shall ensure that the delivery of electricity from EBMUD designated hydroelectric generation to the EBMUD service territory pursuant to this section does not result in a shifting of costs to the bundled service customers of an electrical corporation, either immediately or over time.

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SECTION 1. Section 331 of the Public Utilities Code is amended to read:

- 331. The following definitions govern the construction of this chapter:
- (a) "Aggregator" means any marketer, broker, public agency, eity, county, or special district, that combines the loads of multiple end-use customers in facilitating the sale and purchase of electric energy, transmission, and other services on behalf of these customers.
- (b) "Broker" means an entity that arranges the sale and purchase of electric energy, transmission, and other services between buyers and sellers, but does not take title to any of the power sold.
- (c) "Direct transaction" means a contract between any one or more electric generators, marketers, or brokers of electric power and one or more retail customers providing for the purchase and sale of electric power or any ancillary services.
- (d) "Firewall" means the line of demarcation separating residential and small commercial customers from all other customers as described in subdivision (e) of Section 367.
- (e) "Marketer" means any entity that buys electric energy, transmission, and other services from traditional utilities and other suppliers, and then resells those services at wholesale or to an end-use customer.
- (f) "Microcogeneration facility" means a cogeneration facility of less than one megawatt.
- (g) "Restructuring trusts" means the two tax-exempt public benefit trusts established by Decision 96-08-038 of the commission to provide for design and development of the hardware and software systems for the Power Exchange and the Independent System Operator, respectively, and that may undertake other activities, as needed, as ordered by the commission.
- (h) "Self-service wheeling" means electric transmission and distribution services sufficient to enable an applicant to transport the applicant's own generated electricity, over which the applicant exercises ownership, control, or leasehold interest, to delivery points that are physically separate and distinct from the applicant's electricity generation or production location.
- (i) "Small commercial customer" means a customer that has a maximum peak demand of less than 20 kilowatts.

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SEC. 2. Section 378.5 is added to the Public Utilities Code, to read:

- 378.5. (a) The Legislature finds and declares that the pumping and transmission of water is a vital component of water service and a major share of California's energy usage, and therefore, it is the policy of the state to encourage and support the development of self-service wheeling of electricity as an efficient use of energy resources by California water districts.
- (b) An electrical corporation that owns or controls transmission or distribution facilities, upon request by a water district established in accordance with Division 6 (commencing with Section 11501), and, on or before January 1, 2007, capable of generating at least 25 percent of its annual electrical energy use, shall provide self-service wheeling services sufficient to enable the water district to wheel power generated by the water district over the transmission or distribution lines of the electrical corporation to serve off-site loads of the water district at facilities that are located within the service area of the electrical corporation.
- (e) The commission shall require each electrical corporation to establish a standard self-service wheeling tariff that sets forth fair and reasonable terms and conditions for self-service wheeling service, including charges reflecting capital, operation, maintenance, and replacement costs, if any, that are directly related to the electrical corporation's provision of self-service wheeling services. Self-service wheeling charges shall not exceed similar charges applicable to direct transactions, and shall not include electricity generation-related costs except as provided in subdivision (d).
- (d) If an electrical corporation provides self-service wheeling services to a retail end-use customer load that previously purchased power from an electrical corporation on or after February 1, 2001, the electrical corporation may recover reasonable nonbypassable charges associated with that load, but not to any additional load that may be added at the location in the future, if those nonbypassable charges are limited to net above-market procurement cost obligations incurred before the date of application for self-service wheeling for that load.
- (e) Self-service wheeling customers are exempt from the requirements of Article 12 (commencing with Section 394).

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1 SEC. 3.

SEC. 2. No reimbursement is required by this act pursuant to Section 6 of Article XIIIB of the California Constitution because the only costs that may be incurred by a local agency or school district will be incurred because this act creates a new crime or infraction, eliminates a crime or infraction, or changes the penalty for a crime or infraction, within the meaning of Section 17556 of the Government Code, or changes the definition of a crime within the meaning of Section 6 of Article XIIIB of the California Constitution.